



- 7:00 Welcome Kyle Makarios, Ford Task Force
- 7:05 Mayor Chris Coleman
- 7:10 Energy Anne Hunt, Mayor's Office
- 7:30 Making a Sustainable Site at Ford Councilmember Chris Tolbert
- 7:35 Ford Energy Study introduction Merritt Clapp-Smith, Planning & Economic Devel.
- 7:40 Ford Energy Study information Ramboll
- 8:10 Q & A Kyle Makarios
- 8:30 Adjourn



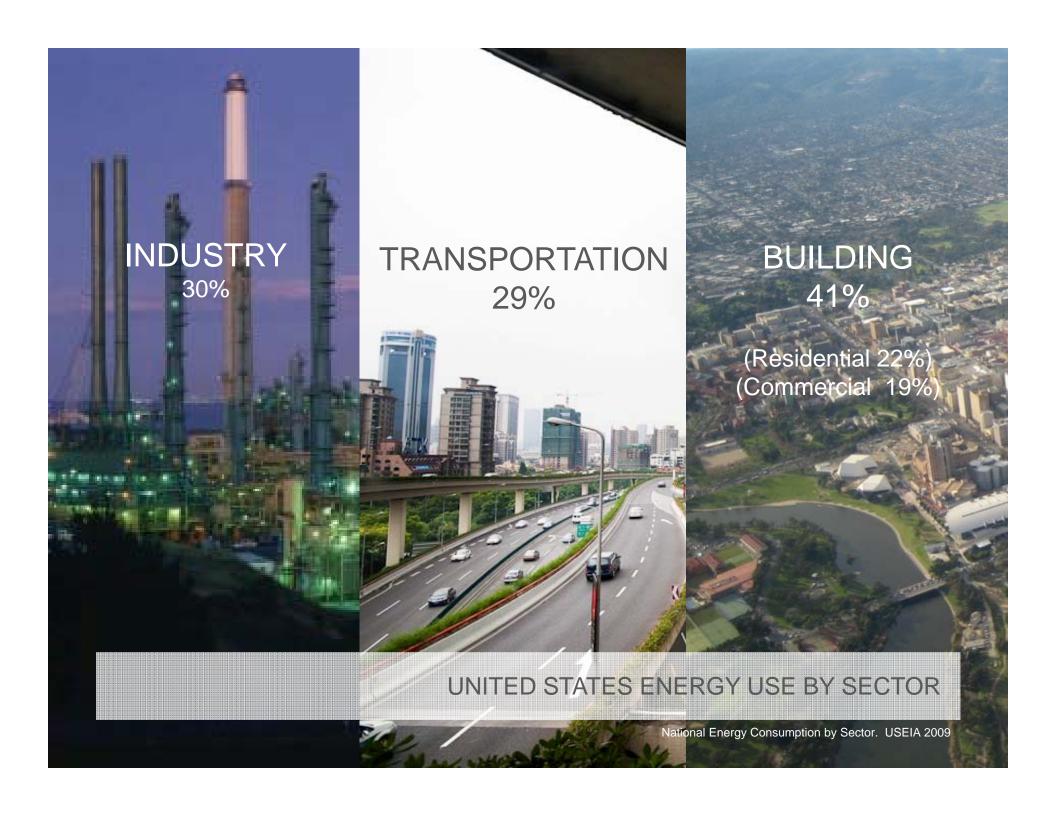
Late February – Parks and Open Space

Early April – Walking, biking and transit systems

Late April/Early May – Streets and parking

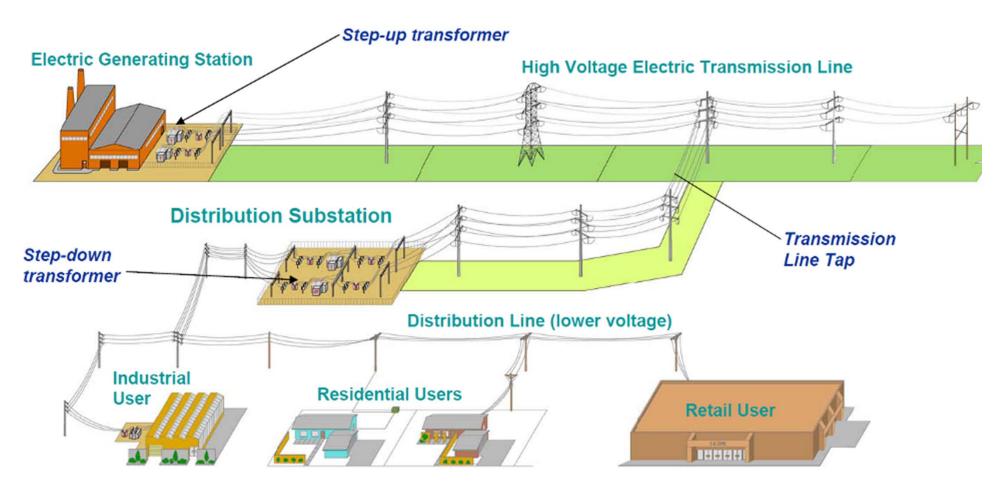
Late May / Early June – Stormwater management and other site infrastructure

Summer meetings – zoning, jobs, environmental





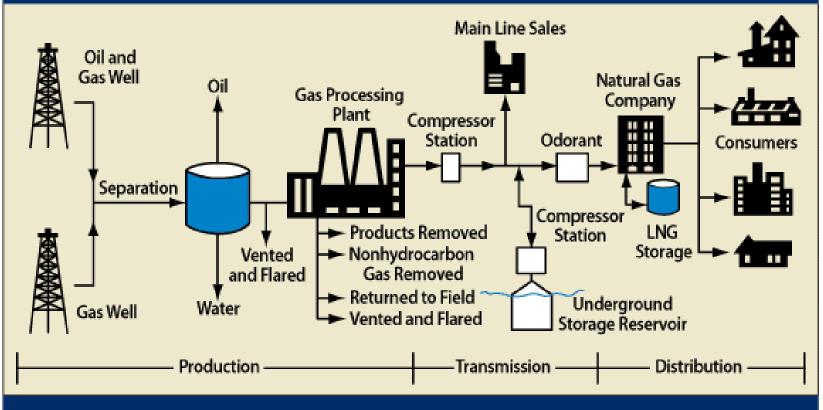
Electricity Supply Chain



Source: Xcel Energy



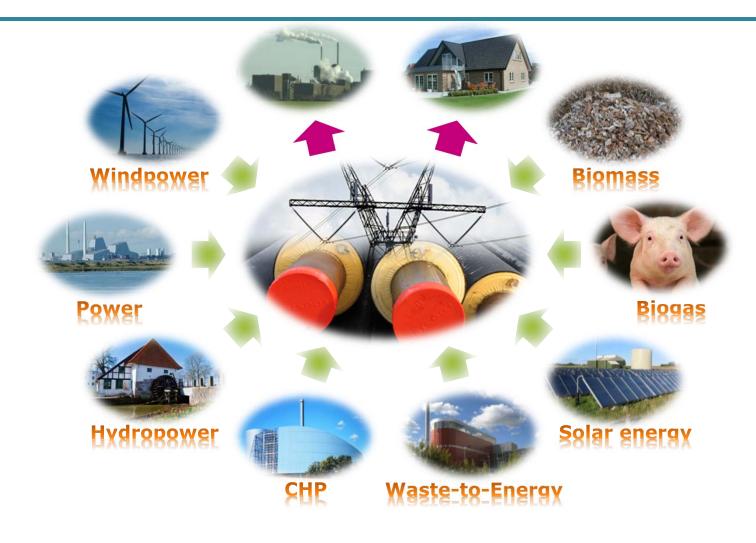
The Natural Gas Production, Transmission and Distribution System



Source: U.S. Energy Information Administration.



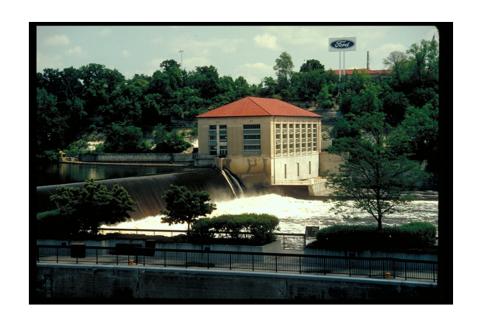
The Energy System





Status of Hydro Facility

- Ford's 14- 18 MW Hydro Facility
- Sold in 2008 to Brookfield Energy
- Still generating electricity and sold to grid
- Using this would require Legislative and Public Utilities Commission authority









- In 2006, Xcel demolished their 250 MW coal-burning power plant
- In 2008, built a new natural gasfired, combined cycle 550 MW power plant
- Significant emissions reduction
 - 92% particulates
 - 97% NOX
 - 99% SOX
 - 100% Mercury
- Reduced CO2 by approx. 650,000 tons annually



Xcel's Carbon-free Mix





- 51% Carbon-free electricity
- #1 Wind Energy provider for last 10 years & proposing another 1,800 MW by 2030
- Top 10 in solar in the US & proposing another 1,700
 MW by 2030
- Windsource 3rd largest voluntary green energy program in the US



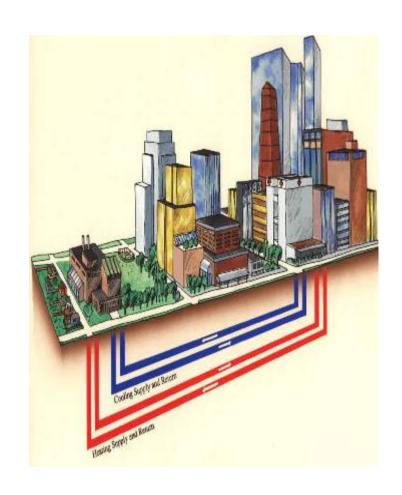
District Energy St. Paul

- Serving Saint Paul customers since 1983
- North America's largest hot water district energy system
- Minnesota's leading biomass, renewable energy system
- National model for integrations of renewable energy and combined heat & power
- 30 MW of electricity from 300,000 tons urban wood waste
- CO2 reduced by 250,000 tons/year





- Underground pipes connect users to flexible fuel sources, including solar
- Systems utilize steam, hot or chilled water
- Efficient delivery and consumption of energy



Source: District Energy St. Paul



District Energy Solar Thermal



- First solar project in nation integrated with district energy system
- Over 1 MW system with 144 commercial-grade solar collectors
- 21,000 sq. ft. of roof with 220,000 lbs. of American steel and 1,600 linear feet of American made pipe.
- \$1 M DOE Grant and \$1.2
- Add'l solar thermal at Ramsey County Law Enforcement Center



Energy-Efficient City Facilities

- Since 2009, completed 117
 projects with estimated
 demand reduction of 1172
 kW & annual energy savings
 of 4 million kWh
- Federal stimulus paid 35% -\$900,000
- Leverage \$675,267 Xcel
 Energy Rebates
- \$300,000 annual savings & reduced energy 30 %





Saint Paul Solar Photovoltaic





220 kW of solar on 6 facilities:

- St. Anthony Park Rec Center (7.75 kW)
- Rondo Library (40kW)
- Western District Police Station (40kW)
- Public Works Garage (40kW)
- RiverCentre Parking Ramp (82kW)
- Science Museum (10.4kW)

3 solar electric vehicle (EV) charging stations

\$1.5 M federal stimulus grant and \$400,000 Xcel rebates



A SUSTAINABLE FORD SITE

- Green Manufacturing Reuse Study (MN Legis. Grant)
- Open Space Priorities & Financing Study
- Sustainable Stormwater Management (MPCA Grant)
- Roadmap to Sustainability for the Ford Site (MPCA Grant)
- Historic Preservation Eligibility Study (Ford)
- Geotechnical Evaluation of the Ford Tunnels (Ford)
- Environmental Assessment Under MPCA Review (Ford)



What's the Ford Energy Study?

- 1) Identify credible opportunities, technologies and strategies to pursue a "net zero" redevelopment at the Saint Paul Ford site
- 2) Provide analysis and implementation framework to land owner, developers, and policy makers with the expectation that it will advance
- 3) Share concepts, study template and findings with other developments
 - > Once in a lifetime opportunity to create a regional/international model
 - Incredible local talent who want to create world class project in the region
 - Urgent timeline to guide Ford and prospective developers
 - Funded by a McKnight Foundation grant and the U.S. Environmental Protection Agency



Consultant Team

Ramboll Energy

- Lead Pernille M Overbye
- Jakob BjerregaardBased in Copenhagen

RAMBOLL

Krifcon Engineering

Lead Flemming KristenssenBased in New York City





Technical Advisory Group

- George Andraos, Ford Motor Company
- John Carmody, Senior Fellow, University of Minnesota
- Eric Engh, Ryan Companies
- Bill Grant, MN Department of Commerce
- Richard Graves, U of M Center for Sustainable Building Research
- Zack Hansen, Ramsey County Environmental Health
- Alexandra Klass, U of M Law School
- Matt Kramer, St. Paul Chamber of Commerce
- Laura McCarten, Xcel Energy
- Michael Noble, Fresh Energy
- Matt Schuerger, Energy Systems Consulting
- Ken Smith, District Energy St. Paul
- Sheldon Strom, Center for Energy and Environment
- David Thornton, MN Pollution Control Agency

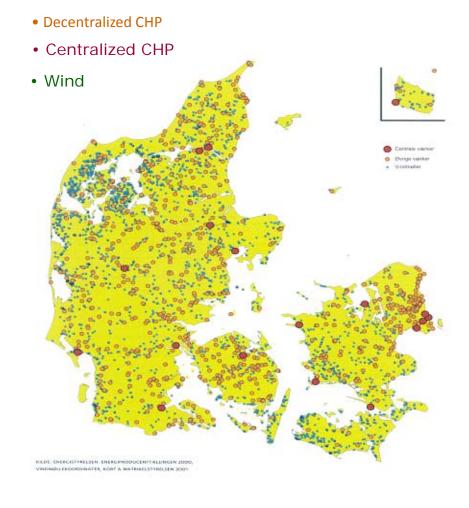






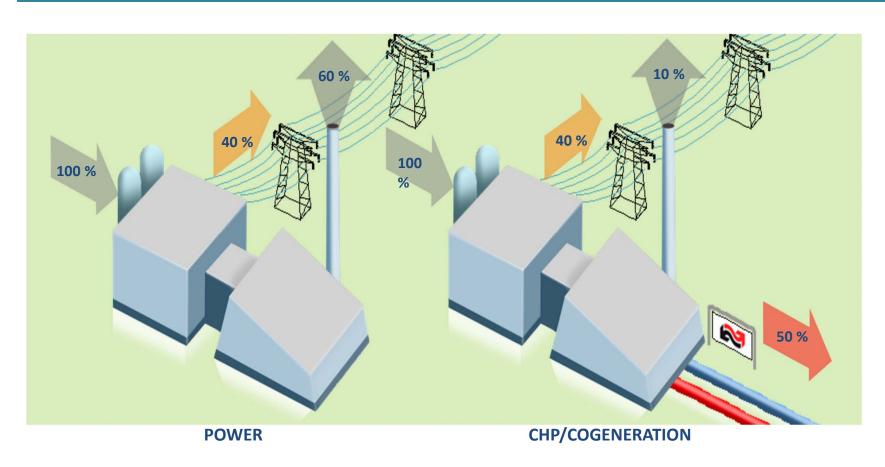
Our Danish Background

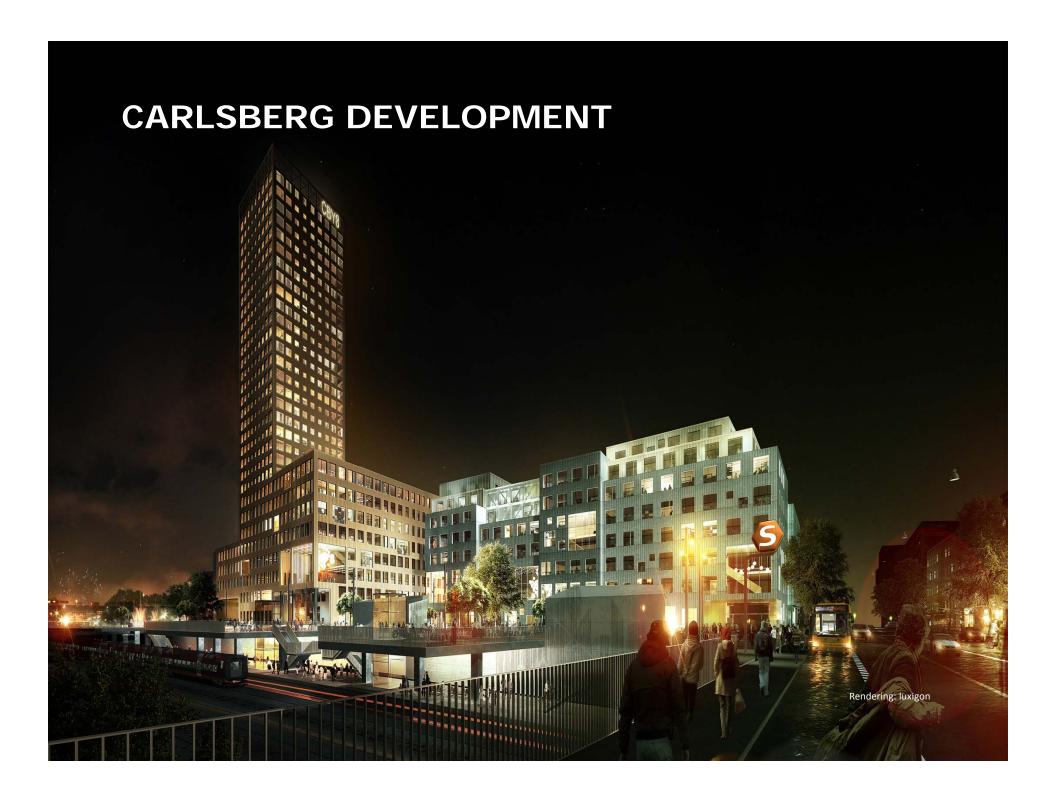
- No Power Station without heat off-Take
- Over 400 District Heating schemes in DK
- Over 60% of all households in Denmark are connected to a heat network (and it is increasing)
- More than 90% connection to most networks





Co-Generation











- Toured Ford Site and met with key stakeholders
- Hosted two Technical Advisory Meetings in September and November 2014
- Completed reuse study of existing tunnels and steam plant buildings
- Draft report best practices in alternatives to car use
- Draft report on building requirements
- Draft report on energy technologies and systems
- Third Technical Advisory Meeting, developer and community meetings scheduled this week



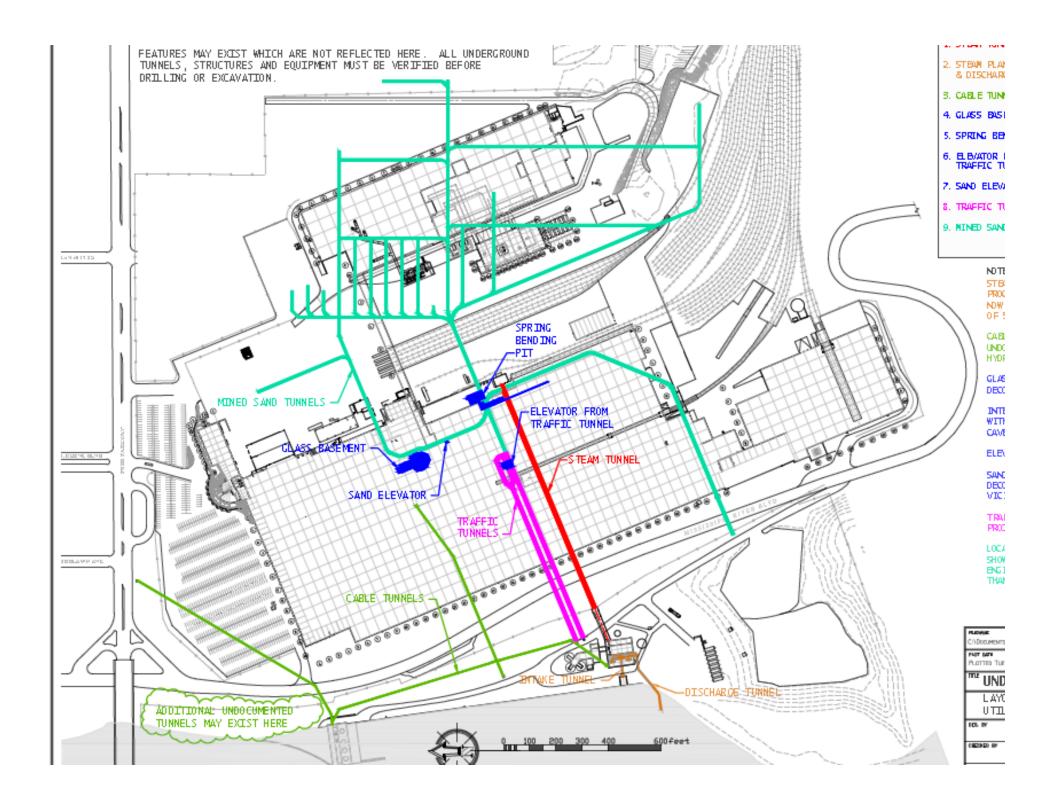
Goals and Means

GOALS

- Inspirational project
- Competitiveness
- Security of supply
- Sustainability
- Energy efficiency

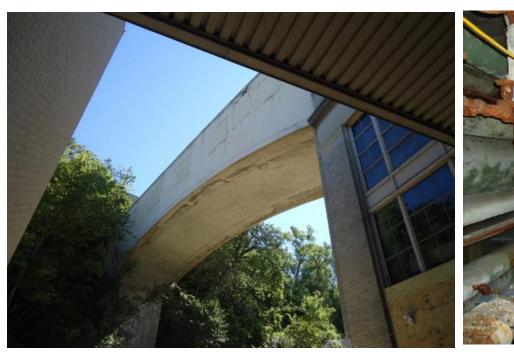
POSSIBLE MEANS

- Design standards
- Micro grid
- Onsite production
- District energy
- Storage
- Electrification





Ford Steam Tunnels







Steam Plant & Waste Water Treatment











Estimated Site Energy Utilization Intensity (EUI) for different new building types in climate zone 6A (St. Paul) using different energy codes or certification systems.

kBtu/ft²/yr		~ Current MN Energy Code				
		-				
Code	Prototype	ASHRAE	2012 IECC /	SB 2030	Danish	Danish
	Floor Area	90.1-2004	ASHRAE	(2020)	Building	Building
	(sf)		90.1-2010	-80%	Code	Code
Building Type					BR 2010	Class 2015
Small office	5,502	53.7	41.8	31.5	37.1	25.8
Medium office	53,628	62.2	46.2	31.0	36.1	25.2
Large office	498,588	99.7	84.8	30.0	36.1	25.1
Stand-alone retail	24,692	107.2	71.9	29.5	36.3	25.2
Strip mall retail	22,500	118.3	85.4	30.0	36.3	25.3
Supermarket	n/a	208.0	145.0	59.5	36.0	25.1
Primary school	73,959	100.1	75.1	35.0	36.1	25.1
Secondary school	210,887	98.4	64.7	30.0	36.1	25.1
Mid-rise apartment	33,741	68.0	60.4	41.0	28.6	19.6
High-rise apartment	84,360	72.1	65.8	44.0	28.5	19.5



Transportation

- 1. Holistic infrastructure concept
- 2. Land use based on principles of mixed use
- 3. Balanced physical planning measures matching density to the transit capa
- 4. Increased density around transit nodes
- 5. Compact community with short commutes
- 6. Walkability neighborhoods that promotes walking
- 7. Cyclable city direct, safe and fast cycle routes with high connectivity
- 8. High quality transit supply BRT and/or LRT
- 9. Mode shift facilities regulation of parking, P&R incentives
- 10. Strategic infrastructure design
- 11. Strategic parking policy
- 12. Branding and communication measures
- 13. Economic incentive planning





Solutions screening

Cost effectiveness

Energy efficiency

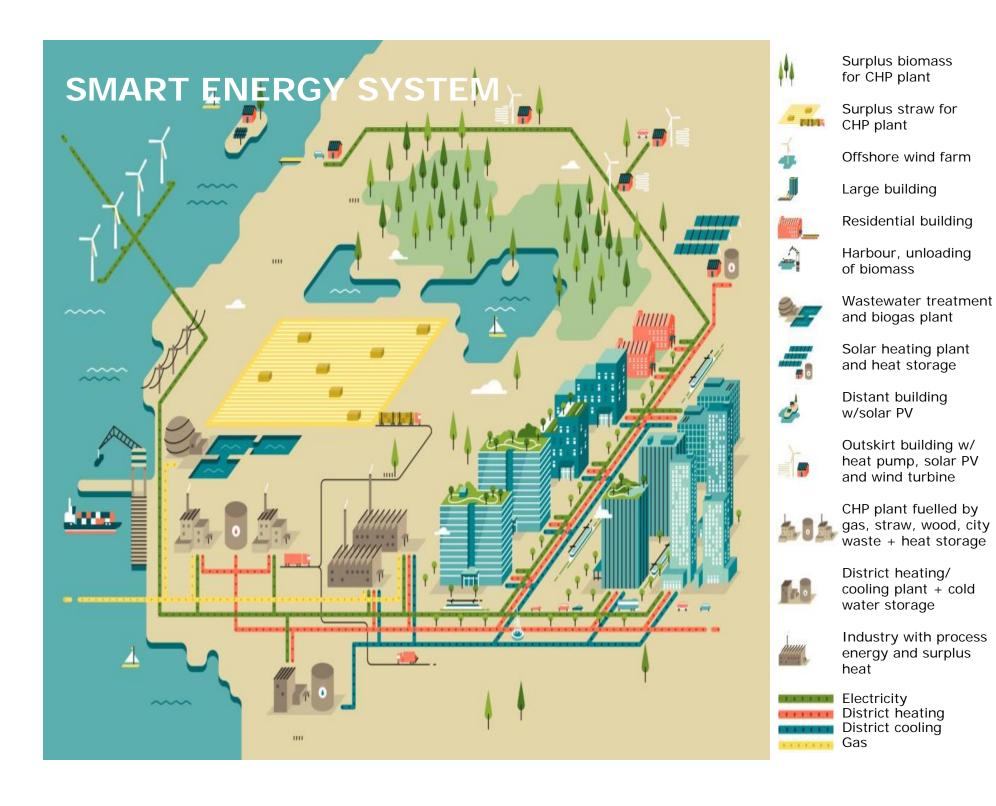
Net Zero

Resilience

Legacy/Innovation









Questions and Comments



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